

10th World Congress of Chemical Engineering



Process Safety Index

An objective, consistent method for evaluating the balance between Threats and Protection

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Introduction

- **♦ BSc(Hons) Chemical & Process Engineering**
- Over 30 years' experience of Major Accident Hazard facilities
- Design, Operating & Consulting roles in highly regulated industries including Oil & Gas, Pharmaceuticals, Energy & Chemicals
- ◆Accredited Functional Safety specialist and contributed to the development of international Alarm Management standards (ANSI-ISA 18.02, EEMUA 191 & EEMUA 201)
- **◇IChemE Professional Process Safety Engineer**
- ◇IChemE Fellow

If you can't measure it, you can't manage it...

- Process Safety Performance Indicators (PSPI) are an effective tool for monitoring and analysing the success of risk control measures both in terms of Leading (to provide advance warning of potential events) and Lagging (to record and evaluate these events when they occur).
- ♦ High reliability organisations (HRO) utilise these indicators to improve performance and increase engagement, however with so many indicators to choose from, it is likely that different sites, companies, countries and industries will have different sets of indicators and it is therefore more challenging to identify and analyse wider trends in similar applications to maximise shared knowledge.
- ♦ A good set of performance indicators may indicate that operations are 'safe' but are they safe enough?

Proposition

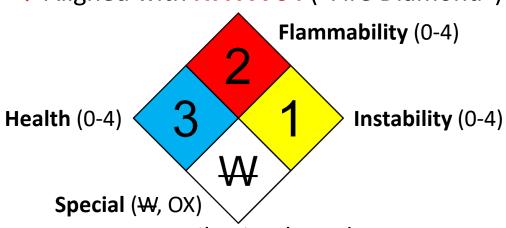
- ◇ A standard approach (called the Process Safety Index) which is based on established industry principles to objectively and consistently evaluate the fine balance between Threats and Protection in order to assist duty holders to determine if they have sufficient (or indeed excessive) protection in a way that can be anonymously compared across businesses without revealing sensitive process information.
- ♦ In simple terms, the Process Safety Index is an arithmetic evaluation of the overall Protection against the Threat(s) being addressed.



Threats (Properties + Process)

- Chemicals & Conditions
 - Physical properties and how they are processed/handled
- ♦ Inspired by Dow Fire & Explosion Index
 - Material Factors, General & Special Process Hazards
- ♦ Aligned with NFPA 704 ("Fire Diamond")

or GHS Classification





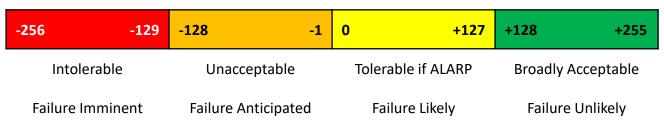
- Process contribution based on:
 - Pressure (includes vacuum)
 - Temperature (includes cryogenic)
 - **Inventory** (includes regulatory thresholds)
 - Exposure (to personnel, to public, to vehicles, to elements & from others)

Protection (Prevention + Performance)

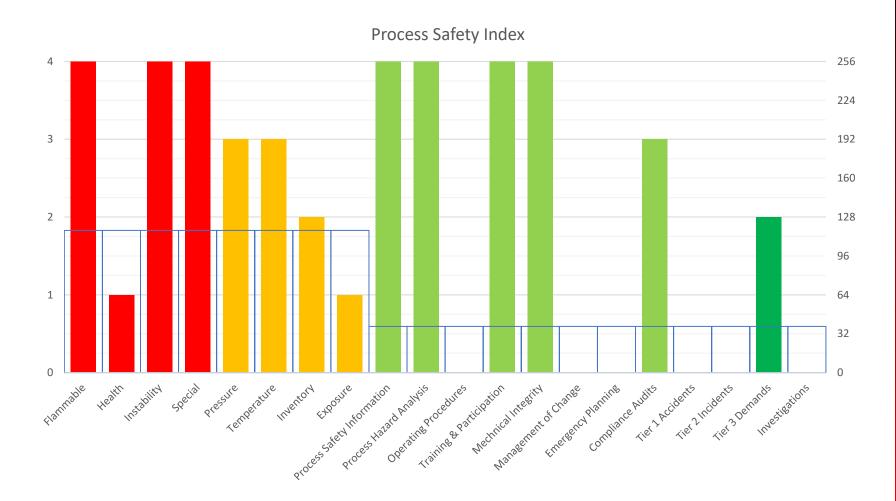
- ♦ Leading Indicators (OSHA PSM)
 - 1. Process Safety Information
 - 2. Process Hazard Analysis
 - 3. Operating Procedures
 - 4. Training & Employee Participation
 - 5. Mechanical Integrity
 - 6. Management of Change
 - 7. Emergency Planning & Response
 - 8. Compliance Audits
- ♦ Lagging Indicators (API 754)
 - 1. Tier 1 LOPC events of Greater Consequence
 - 2. Tier 2 LOPC events of Lesser Consequence
 - 3. Tier 3 Challenges to Safety Systems
 - 4. Post Event Investigations

Calculation

- \diamond Threats = Σ (Properties) $\times \Sigma$ (Process)
 - Properties (Health, Flammability, Instability & Special)
 - ♦ 0 to 4 Health, Flammability, Instability & 1 to 4 for Special
 - Process (Pressure, Temperature, Inventory & Exposure)
 - ♦ 1 to 4 each
 - Min = 1 & Max = 256
- \diamond Protection = Σ (Prevention) $\times \Sigma$ (Performance)
 - Prevention (8 Leading PSPI)
 - ♦ 0 to 4 each
 - Performance (4 Lagging PSPI)
 - ♦ 0 to 2 each
 - Min = 0 & Max = 256
- ♦ Process Safety Index = Protection Threats
 - Min = -256 & Max = +255



Example



Threat = 117 Protection = 38 Index = -79

Calibration

♦ Threats

- Water (as steam) and other materials can be hazardous at extreme conditions therefore minimum property value of 1 not 0
- Process values start from 1 (not 0) to ensure that "normal" conditions do not cancel out high property values.

◇ Protection

- High (good) prevention (leading) values with low (bad) performance (lagging) values may indicate that wrong leading indicators are monitored/managed (since events are still occurring)
- Low (bad) prevention values with high (good) performance values may indicate that you've just been lucky (events waiting to happen).
- Poor leading cannot be compensated by good lagging and vice versa, hence minimum value for both is (pessimistically) set at 0.

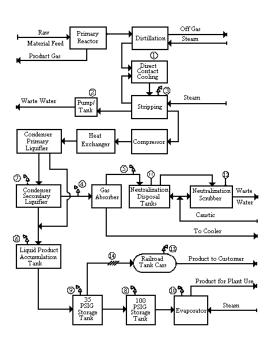
Applications

Index applied to particular Unit Operation or Major Equipment which can then aggregate up the hierarchy.

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t Region
t Site
t Area
Unit
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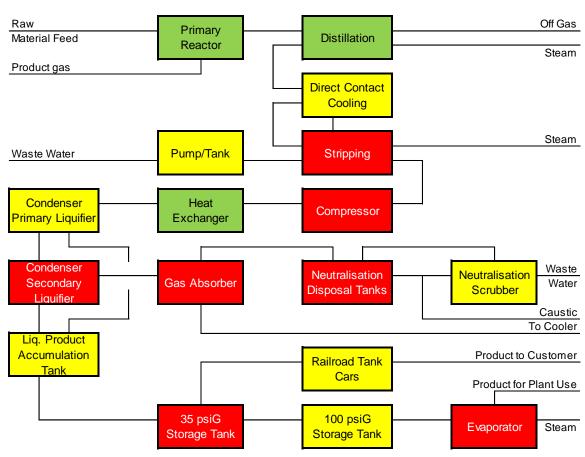
- Colour coded Block Flow Diagram (similar to OSHA PSM Appendix B)
- Management dashboard with clear, consistent thresholds for alarm & action
- Make visualisation as "live" as practical with interface to Process & Maintenance Management Systems
- Compare performance within enterprise and across industry hosted by "neutral" body.
- Predict future performance (protection degradation) similar to stock prices.

Visualisation (example)



High level (drone view) of the interconnections between major process units/unit operations

Block Flow Diagram – example from OSHA PSM



Visualisation (example)



Conclusions

- ◇Process Safety Index is similar to Risk where Threat ≈ Consequences & Protection ≈ Likelihood.
 - Objective rather than Subjective
 - Used for conventional Risk Assessments e.g. PHA/HAZOP
- Consistent scoring of process safety threats & protection allows clearer comparison within and between businesses.
 - Focus on weaker protection measures
- ◆Future performance predictable (within reason) based on anticipated degradation

Questions

